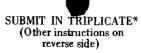
Form OGC-1a

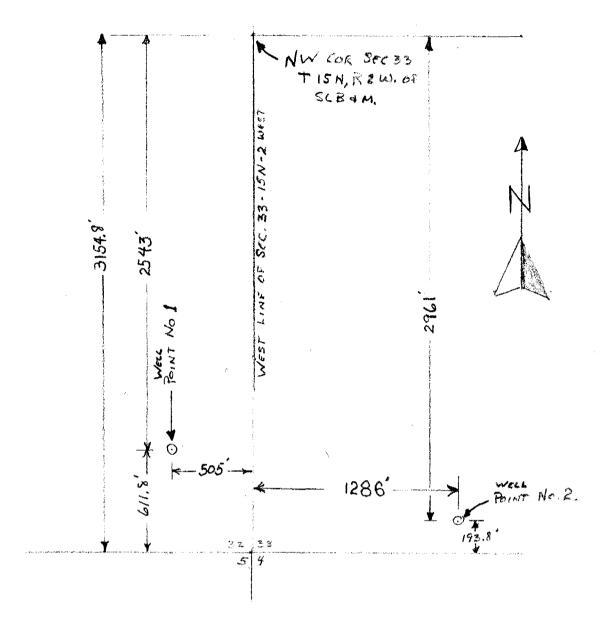


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



5. Lease Designation and Serial No.

APPLICATION	FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG BA	CK 6. If Indian, Allottee or Tr	ibe Name
a. Type of Work	.L 🔯	DEEPEN [PLUG BACK	7. Unit Agreement Name	inse n
b. Type of Well · Oil √ G:	<u>r</u>		Single Multiple Zone Zone	Max Christian	sen
Name of Operator WEM	Etroleum :	Inc	ph 355 3915	9. Well No.	#1
. Address of Operator	ruse blda	SLC UT	84111	10. Field and Pool, or Wilde	at
At surface		in accordance with any St 8 F31 SE		11. Sec., T., R., M., or Blk and Survey or Area	N KZ
At proposed prod, zone		orar at	SE		
4. Distance in miles and	direction from nearest	town or post office*		12. County or Parrish 13.	State
5. Distance from propos- location to nearest property or lease line,	ft.	16.	. No. of acres in lease 17	7. No. of acres assigned to this well	<u> </u>
(Also to nearest drig. 8. Distance from propose to nearest well, drillin	d location*	2.1	44	Rotary or cable tools	
or applied for, on this	17	77 I.	Maximum 3000'	22. Approx. date work wil	il start*
<u>,5050' (</u>	K	PROPOSED CASING A	AND CEMENTING PROGRAM	April 25	- 20 C
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement	
12"	10''		200'	Appry 100 s	x eva;
Drlg Cout. L.W. F	randsen	PPROVED BY OF OIL, GAS, AND DATE: 4-24 BY: 4-24	THE DIVISION 10 MINING PROPER 1-80 Member 10 Mining Proper 10	APR/2 4 1980 Division of Oil, Gas & Mining	gup.
N ABOVE SPACE DESC luctive zone. If proposal reventer program, if any	ERIBE PROPOSED PRO is to drill or deepen d	OGRAM: If proposal is to rectionally, give pertinent	deepen or plug back, give data data on subsurface locations and	on present productive zone and proper measured and true vertical depths.	osed new pro- Give blowou
Signed James	1 1/ December	.0.1	· / /L	4/ - /	
(This space for Federa	l or State office use)	Title	President	Date 4-24	80
_	or State office use)	Title.	PLESICIENT Approval Date 4/	25/80	-80



SURVEYOR'S CERTIFICATE

I, Erwin W. Moser, residing in Logan, Cache County, Utah, do hereby certify that I am a Registered Professional Engineer and Land Surveyor and I have made a survey to show the location of two points shown on this sheet. The two points are shown and described on this sheet with respect to their location from the Northwest corner of Section 33, T15N, R2W of the SLB &M. Said points being described as follows:

Point No 1 is located South 2543 feet and West 505 feet from the Northwest corner of said Section 33, in a plowed field.

Point No 2 is located South 2961 feet and East 1286 feet from the Northwest corner of said Section 33, also in a plowed field. I further certify that the measurements were made from the Northwest corner of said Section 33:.

Ervin U. Moser

Registered Professional Engineer and Land Surveyor. Utah License No. 46.

Survey for: Eddy Oil Corp.
Date: September 11, 1979

RECEIVED

APR 24 1980

DIVISION OF OIL, GAS & MINING

CONFIDENTIAL



** FILE NOTATIONS **

DATE: april 24, 1980	
Operator: WEM Petulou	m
Well No: Christiansen #1	
Location: Sec. 32 T. 15N R. 3	W County: <u>Cache</u>
File Prepared: / /	intered on N.I.D.: [V]
Card Indexed: / //	Completion Sheet:///
API Number	43-005-30008
CHECKED BY:	
Geological Engineer:	
Petroleum Engineer: M.Y.M. She we af proper BOP	equipment
Director:	
APPROVAL LETTER:	
Bond Required: \[\sqrt{6}\]	Survey Plat Required:
Order No	O.K. Rule C-3
Rule C-3(c), Topographic Exception within a 660' radius	n/company owns or controls acreage of proposed site
wit Lease Designation Tee	Plotted on Map
Approval Le tter W r	itten /
~	both

April 24, 1980

W E M Petroleum, Inc. 207 Newhouse Building Salt Lake City, Utah 84111

> Re: Well No. Christiansen #1 Sec. 32, T. 15N, R. 2W Cache County, Utah

Insofar as this office is concerned, approval to drill the above referred to iel well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. However, said approval is contingent upon the use of proper BOP Equipment.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following

MICHEL T. MINDER-PETROLEUM ENGINEER HOME: 876-5331 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The **API** number assigned to this well is 43-005-3000%

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder Petroleum Engineer

My to planting

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

<u>SPUDDING INFORMATION</u>

NAME OF COMPANY: WEM Petroleum	
WELL NAME: Christiansen #1	
SECTION 32 SE SE TOWNSHIP 15N	RANGE 2W County Cache
DRILLING CONTRACTOR Frandsen	
RIG #	
SPUDDED: DATE 4/26/80	
TIME 9:00 a.m.	
HOW cable tool	
DRILLING WILL COMMENCE presently	
REPORTED BY James Hemmingway	
TELEPHONE #355-3915	
DATE May 1, 1980	Original Signed By M. T. Minder SIGNED

DEPARTMENT OF NATURAL RESOURCES

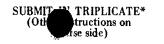


E *	M

S. LEASE DESIGNATION AND SERIAL NO.
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7. UNIT AGREEMENT NAME HOX CHARTIONSON
Max Christiansen
Chastianson#1
11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA
Sec 32 TISN RQU 12. COUNTY OR PARISH 13. STATE Cache UT
Other Data
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P.pe.
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18. I hereby certify that the foregoing is true and correct SIGNED AMES A CHINIQUES TITLE AUSICIONET	DATE 5-21-80
(This space for Federal or State office use)	RELEIVEL
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE VOR OF AS, & MINING

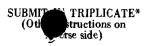
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING





DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
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303 FZ1 611.8 FS1	SURVEY OR AREA
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REPAIR WELL CHANGE PLANS (Other)	
(Note: Report results	of multiple completion on Well ection Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)*	tooluding entirented data of starting and
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185'- 406 gravel, clar, Conglomerate, shale	
Sel 10" Cond. pipe To 401' ST. T.	
SET 10" Cond. Pipe To 401', Started Preparations +	or Cemen Ting
	Disa
	JUN 2 5 1980
	DIVISION OF
	OIL, GAS & MINING
18. I hereby certify that the fogegoing is true and correct	
SIGNED James S. Herringuly TITLE President	DATE 6-23-80
(This apace for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING





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16"-18" no activi	Ties		
18th 30th Drilled	70 500' and ra	n 10" Casina 7	Through
~ MIDUE! 3 SI	hale to use	J	200
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MOCEDA &	orgiomerate_		
495-500 Brn. C	lax-Hand		
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(This space for Federal or State office	e use)		
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DEPARTMENT NATURAL RESOURCES DIVISION OF OIL GAS, AND MINING

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(Other	tructions on
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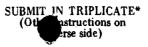
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RECEIVED AUG 20 1980 DIVISION OF OIL GAS, & MINING 18. I hereby certify that the fosegoing is true and correct	
SIGNED SIMES S. Lanuagua, TITLE PIRA.	DATE 8-19-80
(This space for Federal or State office use) APPROVED BY	DATE

DEPARTMENT NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

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. I hereby certify that the fore	going is true, and correct	
SIGNED JOHNSON -	A. Hannay Store Pres	DATE \$ 9-9-80
(This space for Federal or St	ate office use)	
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APPROVED BYCONDITIONS OF APPROVA		

DEPARTMENT OF OUR GAS AND MINING



DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
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NO ACTIVITY	
18. I hereby certify that the foregoing is true and correct SIGNED TO COUNTY TITLE AGINT	DATE 10-22-80
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

DEPARTMENT NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

SUBMIT	IN	TRIPLICATE*
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1		e side)

DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
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4. Location of well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
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encountered water 525', Plan to re-Casi	e 8" To
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	VISION OF SAS & MINING
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(This space for Federal or State office use)	
APPROVED BY TITLE	DATE this should be
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STATE OF UTAH

SUBMIT	IN	DUPLIC
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on	rev	erse side) 🍈

SENDA Copy To Mike-TURNIPSCED WATER Right'S LOGAN UT. 6

	PARTMENT OF DIVISION OF O				on reverse si	de)			ION AND SERIAL NO
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29.	Li	VER RECORD	<u> </u>		30.		TUDING DW	CORD	
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13.*	<u> </u>	AINIM & PAE		Homes			·		·
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LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-M	CF.	WATER-	BBL.	OIL GE	AVITY-API (CORR.)
4. DISPOSITION OF G	AS (Sold, used for fue	il, vented, etc.)			 -	1	TEST WITN	ESSED BY	
5. LIST OF ATTACH?	MENTS		,				<u> </u>		<u> </u>
81GNED	that the foregoing s	attached info		ete and correc	t as determ	ined from			-18-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

MTM

TA

SCOTT M. MATHESON Governor

TEMPLE A. REYNOLDS

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT Director



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

September 18, 1981

OIL, GAS, AND MINING ECHAD

CHARLES R. HENDERSON

JOHN L BELL
EDWARD T. BECK
E. STEELE McINTYRE
BOB NORMAN
MARGARET BIRD
HERM OLSEN

CERTIFIED NO. P22 4791176

WEM Petroleum, Inc. 309 Newhouse Building Salt lake City, Utah 84111

lache country

RE: Proper abandonment of three wells located in Cache County, Utah

Vivian & Harold Clark #2

T15N, RZW, Sec 33

Harold & Vivian Clark #2A

T15N, RZW, Sec 33

Christiansen #1

T15N, R2W, Sec 32

صوار ۲

Gentlemen:

This letter is to advise you that timely and proper procedures must be taken to insure safety and to protect the property on which the above referenced wells are located. A recent visit to these wells indicates action must be taken by WEM to properly abandon these wells in accordance with Rule D-1, D-2 & D-4 of the State of Utah Oil and Gas Conservation General Rules and Regulations (a copy of these rules, along with several Completion Reports, are included for your information).

Please contact this office and obtain an approved plugging program for each of the wells by the 30th of September 1981, and arrange to commence plugging on or before October 15, 1981. Should this matter go unanswered, you would leave us no other choice than to proceed with an order to show cause why the State should not take action against your bond to complete the work on the wells and locations.

WEM Petroleum, Inc. September 18, 1981

Page 2

It is our wish that this matter be resolved without such action, please keep us appraised of operations, and if we can be of assistance, don't hesitate to contact our office any time.

Sincerely,

DIVISION OF OIL, GAS AND MINING

W.- I. mud

MICHAEL T. MINDER
PETROLEUM ENGINEER

MIM/vp ---

cc: C. B. Feight Carolyn Driscoll

Enclosures

F

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

FLL NAME: Christiansen #1					
SECTION 32 TOWNSHIP	15N RANGE 2W COUNTY	Cache			
/ERBAL APPROVAL GIVEN TO PLUG AND					
TOTAL DEPTH: 595'					
CASING PROGRAM: 12" @ 400' Cemented to surface 10" @ 480' Cemented to surface	FORMATION TOPS: Salt Lake Group	Surface to TD			
7 7/8" Openhole TD (In gage)	Water Encountered at 90'-160'; 365'=370'; 470'-476'				
	No DST's, cores, shows,	LC zones, or perfs			
PLUGS SET AS FOLLOWS: 1) Set one continuous cement prom 595' to surface.	olug (CL 'G' or 'H')				
1) Set one continuous cement prom 595' to surface.	Please notify this Division to plugging said well so that staff might be on site to with The location is to be cleane stored; a regulation dryhole the casing cut off below plot plate welded on which contains mation for well identity.	t a member of our tness the plugging d, graded, and re- marker erected or w depth and a stee			
DATE 9-25-81	SIGNEDMTM	W. of Mi			



WEM PETROLEUM, INC.

309 NEWHOUSE BLDG.
SALT LAKE CITY, UTAH 84111
(801) 355-3915

October 15,198

RESIVED

OCT 1 9 1321

Division of Oil & Mining 1588 West North Temple Salt Lake City, Utah 84116 DI ISION OF OIL GAS & MINING

Gentlemen:

This letter is to notify you that due to extraneous circumstances, WEM Petroleum ,Inc., was unable to plug and abandon their wells in Cache County, Utah, as of the 15th day of October, 1981. Particularly The Harold & Vivian Clark #1 and #2, Christiansen #1. I was in your office on October 14, 1981 and per the conference with Mike Minder and extension was agreed upon to perform the proposed work on October 28th and 29th 1981. Warner Stoddard & Son's Drilling Company can see no reason, at present, why they can't be on site to perform work.

Called Sois Crowther 10/27/81

Suformed her that phagging must be witnessed to be valid, She will contact the peringway and get infor back to est.

Very truly yours

Vames A. Hemingway

⊅resident ∷



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 23, 1982

WEM Petroleum, Inc. 309 Newhouse Bldg. Salt Lake City, Utah 84111

Re: Well No. Christiansen #1
Sec. 32, T. 15N, R. 2W.
Cache County, Utah

Well No. Vivian & Harold Clark #2 Sec. 33, T. 15N, R. 2W. Cache County, Utah

Well No. Vivian & Harold Clark #2A Sec. 33, T. 15N, R. 2W. Cache County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Please inform this office of the current status of these well locations and send in the necessary required papers.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIXISION OF OIL, GAS AND MINING

Cari Furse Clerk Typist



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 22, 1983

WEM Petroleum, Inc. 309 Newhouse Building Salt Lake City, Utah 84111

2nd NOTICE

Re: Well No. Christiansen # 1 Sec. 32, T. 15N, R. 2W. Cache County, Utah

> Well No. Vivian & Harold Clark # 2 Sec. 33, T. 15N, R. 2W. Cache County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Thank you for your prompt attention to the above submittal.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Well Records Specialist

CF/cf Enclosure **7**6033

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

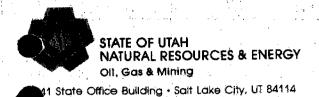
(See Reverse)

SENT TO WEM Petroleum, Inc. STREET AND NO. 309 Newhouse Bldg. P.O. STATE AND ZIP CODE SLC, Utah 84111 POSTAGE CERTIFIED FFE CONSULT POSTMASTER FOR FEES SPECIAL DELIVERY RESTRICTED DELIVERY SHOW TO WHOM AND DATE DELIVERED SHOW TO WHOM DATE AND ADDRESS OF DELIVERY OPTIONAL SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY TOTAL POSTAGÉ \$

USPO

PS Form 3800, Apr. 1976

POSTMARK OR



an equal opportunity employer

POS 7076038 MAIL

WEM BY 1814R2N1 DAZI4Z83

WETHEN HE SEMDER

NOT DELIVERABLE AS ADDRESSED

UNABLE TO FORWARD

WEM Petroleum, Inc. 309 Newhouse Building Salt Lake City, Utah 84111



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 9, 1983

WEM Petroleum, Inc. 309 Newhouse Building Salt Lake City, Utah 84111

878 E 96 SO SLC UT 84105

Re: Well No. Christiansen # 1 Sec. 32, T.15N, R. 2W. Cache County, Utah

> Well No. Vivian & Harold Clark # 2 Sec. 33, T. 15N, R. 2W. Cache County, Utah

Gentlemen:

Our records indicate you have not responded to a second notice (copy attached) to comply with lawful rules of this agency.

It is policy to bring violations to an early conclusion; therefore, your violation is being forwarded to the Attorney General's office for legal action to compel compliance. Such action will include a public hearing before the Board of Oil, Gas and Mining.

You should be aware that maximum civil penalty can amount to \$10,000 for each day of violation.

If our records are in error, please contact me immediately in order to stop proceedings.

Respectfully,

DIVISION OF OIL, GAS AND MINING

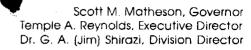
Norman C. Stout

Administrative Assistant

NS/cf

cc: R. J. Firth, DOGM

Barbara Roberts, Attorney Generals Office





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 28, 1983

WEM Petroleum, Inc. 878 East 900 South Salt Lake City, Utah 84105

> Re: Well No. Christiansen # 1 Sec. 32, T. 15N, R. 2W Cache County, Utah

> > Well No. Vivian & Harold Clark # 2 Sec. 33, T. 15N, R. 2W. Cache County, Utah

Gentlemen:

Our records indicate you have not responded to a second notice (copy attached) to comply with lawful rules of this agency.

It is policy to bring violations to an early conclusion; therefore, your violation is being forwarded to the Attorney General's office for legal action to compel compliance. Such action will include a public hearing before the Board of Oil, Gas and Mining.

You should be aware that maximum civil penalty can amount to \$10,000 for each day of violation.

If our records are in error, please contact me immediately in order to stop proceedings.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Norman C. Stout

Administrative Assistant

Mohn

NS/cf

cc: R. J. Firth, DOGM

Barbara Roberts, Attorney Generals Office



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Sait Lake City, UT 84114 • 801-533-5771

December 20, 1983

WEM Petroleum, Inc. 712 Browning Ave. Salt Lake City, UT 84105 2nd NOTICE

RE: See attached sheet

Dear Mr. Hemmingway:

We have enclosed copies of correspondence regarding the above referred to wells that have been returned to this office as undeliverable.

Well No. Christiansen #1 and Well No. Vivian & Harold Clark #2 have been under temporarily abandoned (operations suspended) status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still operations suspended, submitted on a Sundry Notice (Form OGC-1B, enclosed).

The Well Completion or Recompletion Report and Log for Well No. Harold & Vivian Clark #3 is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office.

**You are in violation with the General Rules and Regulations and Rules and Practice and Procedure. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Thank you for your prompt attention to the above submittal.

Respectfully,

Claudia Jones

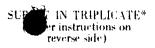
Well Records Specialist

CJ/cj Enclosure Well No. Christiansen #1 Sec. 32, T. 15N, R. 2W Cache County, Utah

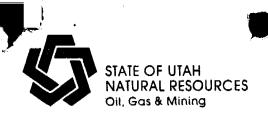
Well No. Vivian & Harold Clark #2 Sec. 33, T. 15N, R. 2W Cache County, Utah

Well No. Harold & Vivian Clark #3 Sec. 33, T. 15N, R. 2W. Cache County, Utah

DEPARTMENT OF NATURAL RESOURCES



DIVISI	5. LEASE DESIGNATION AND SERIAL NO.			
SUNDRY NOT (Do not use this form for propos Use "APPLICA"	ICES AND REPORTS C	ON WELLS ack to a different reservoir.	6. IF INDIAN, ALLOTTES OR TRIBE NAME	
OIL GAS OTHER			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR	Water		8. FARM OR LEASE NAME	
wem Petroleum	1 Inc		Christiansen	
3. ADDRESS OF OPERATOR			9. WELL NO.	
712 Browning	Aue Shc. U	Γ.	"	
4. LOCATION OF WELL (Report location of See also space 17 below.)	learly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT	
At surface	II 8 CC		Wildcat	
505 FEL 6	III O FSL		11. SEC., T., E., M., OR SLE. AND SURVEY OR AREA	
•			Sec 32 TISN RZW	
14. PERMIT NO.	15. BLEVATIONS (Show whether of,	PT (12 #4)	12. COUNTY OB PARISH 18. STATE	
	5050 GR		1	
16. Charle A			Cache Utah	
Check Ap	propriate Box To Indicate N	ature of Notice, Report, or C	Other Data	
NOTICE OF INTEN	FION TO:	Upeasus	ENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	HULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL	HANGE PLANS	(Other)		
(Other)		Completion or Recomple	of multiple completion on Well etion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) •	AATIONS (Clearly state all pertinent naily drilled, give subsurface locations)	detalis, and give pertinent dates, ons and measured and true vertica	including estimated date of starting and i depths for all markers and zones perti	
The Property own	ier, Max Christian	isen, has been i	ssued a	
water well Perr water Rights.	nit for this well Permit # 5700	by The Utah s	tate Div. of	
3.12)	2 100	05 (25-8337)	_	
mr. Christianse	in can be rea	ched at: 145 €	- 15t No	
		NewTo	n. UTah. 84327	
			m, 01aq. 0.321	
WEM Petroleum This hocation in have cleared.	Inc will comp in the spring of	slete The rehibited 84 after The s	tation of snow and mud	
•				
18. I hereby certify that the foregoing is	true and correct			
î , l	_	, a A		
SIGNED	unquay TITLE P	<u> </u>	DATE <u>3-26-84</u>	
(This space for Federal or State office	e use)			
APPROVED BY CONDITIONS OF APPROVAL IF A	TITLE		DATE	



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 9, 1986

Mr. Warren Meader WEM Petroleum Company 1969 W. 6000 S. Roy, Utah 84067

Dear Mr. Meader:

RE: Wells in Sec.32 and 33, T.15N, R.2W, Cache County, Utah

Representatives of the Division of Oil, Gas and Mining recently visited the sites of the following wells which were originally drilled by your company and are located in the referenced section, township and range:

Christiansen #1, API #43-005-30008 Harold and Vivian Clark #2, API #43-005-30005 Harold and Vivian Clark #3, API #43-005-30011

The wells were found to be unplugged and the surface locations were not reclaimed. This letter shall serve to inform you that a savings certificate in the amount of \$5000.00 which was pledged to the Division in lieu of a drilling bond remains in effect and shall not be released until the existing problems with the wells are resolved.

The Division has been informed by Mr. Max Christiansen, the landowner, that he has applied for the use of wells #1 and #2 as water wells; however, he is not satisfied with the clean-up or reclamation on any of the well sites. Because this Division does not regulate the surface reclamation required by private lease agreements, Mr. Christiansen has been advised to seek legal counsel and pursue recourse through civil action. Nevertheless, this Division will not allow release of the existing savings certificate until the matter has been resolved.

Well No. 3 remains a continuing concern to the Division because it is not properly plugged. In order to release your company from responsibility for the well, the well must be plugged and abandoned in compliance with Oil and Gas Conservation General Rules. Alternatively, the private landowner may apply for use of the well as a water well such as in the cases of wells #1 and #2. Unless either of these actions occur, the Division will not allow release of the savings certificate and in all likelihood, the savings certificate will be foreclosed upon and used to perform the work at the well site.

Page Two WEM Petroleum Company July 9, 1986

To avoid action by the Division and to obtain the savings certificate currently pledged to the Division, you are requested to respond in writing to this letter within 15 days of receipt, indicating your intent to resolve the aforementioned problems. Please address any questions or correspondence to this office.

Sincerely,

John R. Baza

Petroleum Engineer

sb cc:

Mr. Don Williams, First Security Bank

Mr. Max Christiansen

D. R. Nielson

R. J. Firth

(Well Files)

0288T-23-24

Individual Well Summary

Well Name:

Christiansen #1

API No.:

43-005-30008

Location:

612'FSL, 505'FEL, Sec.32, T.15N, R.2W,

Cache County

Initial Operator:

WEM Petroleum, Inc., James Hemingway, Pres.

Current Operator:

WEM Petroleum, Inc.

Bill Houston, President

Route 2

Nirada, Mt 59852 (406) 741-3503

Surface Landowner:

Max Christiansen 145 East, 1st North Newton, Utah 84327

Lease No. or Type:

Fee

Current Well Status:

Converted water well. Permit #25-8337

Bond Status:

No bond held.

Well TD:

5951

Inspection History:

05-06-80:

Inspected by M.T.Minder.

06-09-86:

Inspected by Glenn Goodwin and Bill Moore.

Correspondence History:

04-24-80:

APD submitted for 3000' Wildcat Test.

04-24-80:

APD approved and approval letter sent.

05-01-80:

Spud Notice: Spudded 4-26-80 at 9 a.m.

05-06-80:

Inspection Report: Drilling with cable tool rig at 275'. The crew was bailing water and cuttings onto the ground. DOGM advised them to dig a pit to contain the

fluids.

05-21-80:

Sundry notice for April, 1980: Drilled with cable tool to 95'. Encountered water

at 92'.

INDIVIDUAL WELL SUMMARY (continued)

06-23-80:	Sundry Notice for May, 1980: Drilled with cable tool to 406'. Set 12" conductor pipe to 401' and started preparations for cementing.
07-18-80:	Sundry Notice for June, 1980: Cemented casing to 401'. Drilled ahead to 500'.
08-19-80:	Sundry Notice for July, 1980: Set 10" casing to 495'let set.
09-09-80:	Sundry Notice for August, 1980: Released cable tool rig and are seeking suitable rotary rig to drill ahead.
10-22-80:	Sundry Notice: No activity.
01-14-81:	Sundry Notice: Drilled cement out of 10" casing. TD 595'. Encountered water at 525'. Plan to recase with 8" to 595'.
03-18-81:	Well completion report submitted. WEM is classisfying this well as Temporarily Abandoned. Well TD'd at 595'.
09-18-81:	Certified letter from DOGM to WEM (received by Lois Crowder, agent for WEM Petroleum) requesting WEM to commence plugging the 3 wells in Cache County by 10-15-81 "Should this matter go unanswered you would leave us no other choice than to proceed with an order to show cause why the State should not take action against your bond to complete the work on the wells and locations."
09-25-81:	Plugging program issued to WEM by DOGM.
10-15-81:	Letter from WEM to DOGM stating that they are unable to plug wells by 10-15-81, but that, as per an agreed upon extension by Mike Minder, the proposed work will be done on 10-28-81 or 10-29-81.
10-28-81:	Inspection Report: Mr. Minder met with Mr. Meader, WEM's General Manager, at DOGM's office. Mr. Meader informed DOGM that Max Christiansen had filed for a permit to convert this well into a water well, Permit #25-8337.
04-23-82:	Letter from DOGM to WEM requesting current status of this Temporarily Abandoned well.

INDIVIDUAL WELL SUMMARY (continued)

	INDIVIDUAL WELL SUBMITTY (CONTESTINGER)
04-22-83:	Letter from DOGM to WEMSECOND NOTICE requesting current status of this Temporarily Abandoned well.
06-09-83:	Certified letter from DOGM to WEM stating that WEM had not responded to a second notice requesting current well status and that the violation is being forwarded to the Attorney General's Office for legal action to compel compliance.
06-14-83:	Certified letter from DOGM to WEM returned "Not deliverable as addressedunable to forward."
06-28-83:	Copy of $6-9-83$ letter sent to WEM at a different address.
12-20-83:	Letter from DOGM to WEM at yet another address requesting status of wells.
03-26-84:	Sundry from WEM indicating that property owner, Max Christiansen, had been issued a water permit for this well by the Utah Div. of Water Rights (#25-8337). Sundry also states that WEM will complete rehab of this location during the spring of 1984 after snow and mud have cleared.
06-09-86:	Inspection Report: Hole was drilled and is rigged up as a water well. No pit. Trash and pipe on location. The only access to this location now is to walk through an oat field. Oats will have to be harvested before entering location.
07-09-86:	Letter from DOGM to Warren Meader of WEM informing him of recent inspections of the three locations in Cache County operated by WEM. The letter indicates that one well still remains unplugged and that the landowner is not satisfied with the clean-up of any of the locations. DOGM requests that action be taken.
08-18-86:	Letter from DOGM to Bill Houston of WEM Petroleum advising him of the presence of four unplugged wells in Cache and Box Elder Counties drilled by WEM Petroleum. DOGM requests that Mr. Houston contact the Division within 15 days of receipt of the letter to arrange resolution of the problems.

INDIVIDUAL WELL SUMMARY (continued)

SEE THE PHONE CORRESPONDENCE SECTION IN THE HAROLD & VIVIAN CLARK #3 WELL SUMMARY FOR THE MOST RECENT CONTACTS AND INFORMATION PERTAINING TO ALL OF THE WELLS OPERATED BY WEM PETROLEUM.

Probably Summary:

Well has been converted to a water well but the location is still covered with misc. trash, pipe, and gravel.

Recommended Action:

Have WEM Petroleum clean up the location.

CORPORATION INFORMATION

	4 '	"COVEOUNTION THE	OVERTION		
INVALID KEYST	ROKE				
092570 CAS	INO/SPORTS VEN	TURES, INC.			UTAH
		TION DATE: 12/3	1/86 CODE:	2 TYPE: 19	5 PROFIT: P
FOREIGN CORP.	NAME:	_			
REG. AGENT. C	T CORPORATION	SYSTEM]	NCORP-ACT-DA	ATE: 05/27/1981
136 SO MAIN	STREET # 608	AGNT-CHG-DATE:	12/19/84 F	REINS-DATE:	12/19/84
SALT LAKE C	ITY, UT	PREV-RES-DATE:	03/31/84	NACTI E-DATI	E: 00/00/00
84101		AGENT-ADDR: RESIGN-DATE: SECRETARY/TREAS	12/19/84 /	ANN-RPT-DATE	: 12/19/84
INTENT TO:		RESIGN-DATE:	00/00/00 H	ROF-RPT-DATE	E: 00/00/00
PRESIDENT/DI	RECTOR	SECRETARY/TREAS	URE	DIRECTOR	
ANTHONY T. A	AGGARO	HELEN MAGGARO		JOSEPH N. 1	PERLMAN
2085 U.S. 19	NO. STE210	2085 U.S. 19 NO	. STE210	12551 INDI	AN ROCKS RD.
CLEARWATER,	F'L	CLEARWATER, FL		LARGO, FL	
33575 OFFR-	RES: 00/00/00	33575 OFFR-RES	: 00/00/00		R-RES: 00/00/00
CORPORATION	TYPE: D	CORPORATION KIN	D: 04	-	
REM	ARKS: Y	STATED CA	PITAL:	100,000	
ADDITIONAL SH	ARES: N	AUTH	ORIZED	•	ISSUED
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2-SCREEN 2; R-REMARKS; F-FORWARD; B-BACK __